



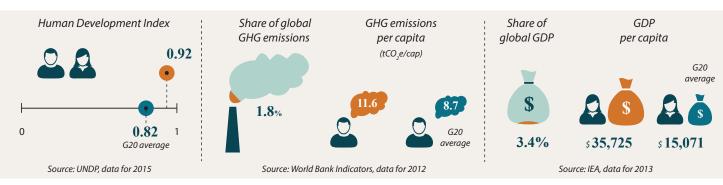


BROWN TO GREEN: G20 TRANSITION TO A LOW CARBON ECONOMY

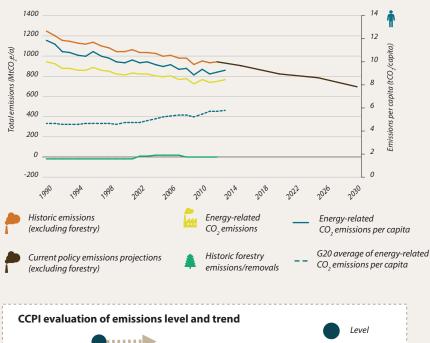
Germany

This country profile assesses Germany's past, present and indications of future performance towards a low-carbon economy by evaluating emissions, decarbonisation, climate policy performance and climate finance. The profile summarises the respective findings from, amongst others, the Climate Change Performance Index (CCPI, operated by Germanwatch and Climate Action Network Europe), the Climate Action Tracker (CAT, operated by Climate Analytics, NewClimate Institute, Ecofys and the Potsdam Institute for Climate Impact Research), and analyses from the Overseas Development Institute (ODI).

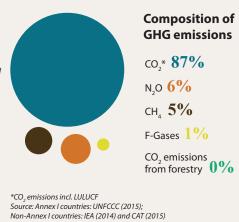




GREENHOUSE GAS (GHG) EMISSIONS



Germany's greenhouse gas (GHG) emissions have dropped from 1248 MtCO₂e in 1990 to 939 MtCO₂e in 2012. It is expected this trend will continue. Energy-related carbon dioxide (CO₂) emission are a major part of total GHG emissions and developed simultaneously. Emissions from land use, land use change and forestry (LULUCF) are close to zero. At 9.3 tCO₂, Germany's energy-related per capita emissions are relatively high. The CCPI evaluates the country's emissions level as poor, but recognises a positive trend.



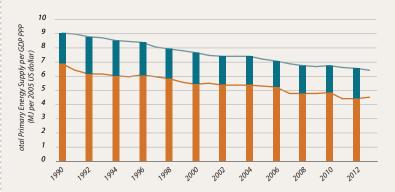
Sources: Past energy related emissions from the Climate Change Performance Index (CCPI); past non-energy and future emissions projections from the Climate Action Tracker (CAT). CCPI calculations are primary based on the most recent IEA data; CAT calculations are based on national policies and country communications."

Weak trend

Strong trend

DECARBONISATION

Energy intensity of the economy

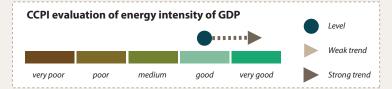


The energy intensity of the German economy (TPES/GDP) gradually declined over recent decades, and is far below the G20 average. The CCPI evaluates Germany's energy intensity level as medium compared to other countries. The five-year trend indicates a positive development.

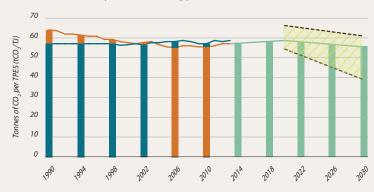
Energy intensity

Average energy intensity in G20

Source: CCPI, 2016



Carbon intensity of the energy sector



The carbon intensity of Germany's energy supply $({\rm CO_2/TPES})$ decreased from 1990 to 2006 and remains at a level just below the G20 average. Projections show carbon intensity will stay relatively constant for the next ten years and within the 2°C benchmark corridor, although lacking the necessary downward trend. The CCPI evaluates Germany's carbon intensity level as relatively poor compared to other countries, with a worsening trend.

Carbon intensity (past trend)

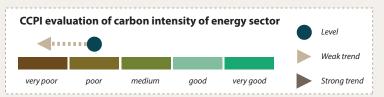
Carbon intensity in G20

Carbon intensity (current policy projection)

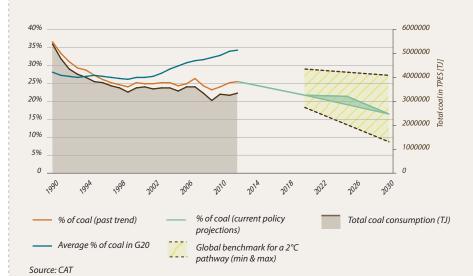
Average carbon intensity in G20

Global benchmark for a 2°C pathway

Sources: Past: CCPI; future projections: CAT

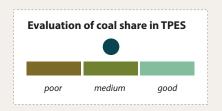


Share of coal in Total Primary Energy Supply (TPES)



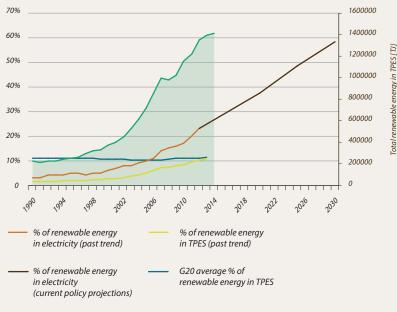


Since 1990, the share of coal in TPES has decreased. Starting at 37%, it dropped until 1999 and remained relatively constant around 24-26% until 2012. Projections assume the share of coal will further decrease in the future, but will still exceed the minimum value of a 2°C-compatible development.



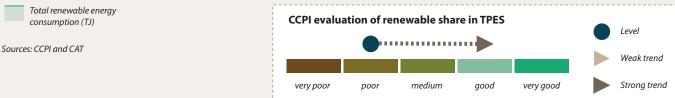
Source: own evaluation

Renewable energy in TPES and electricity sector



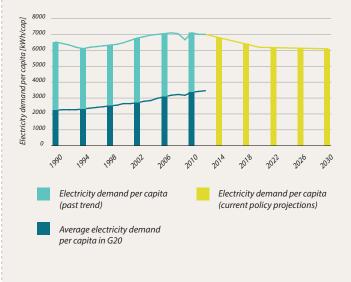


The share of renewable energy in electricity was relatively low in the 1990's, but has steadily increased since. In 2005 it reached a share of 10% and grew to 23% in 2012. Future projections expect a strong increase up to a level of 58% in 2030. By comparison, the share of renewables in total primary energy supply increased more slowly, reaching a level of about 10% in 2013, close to the average of the G20 countries. The CCPI evaluates Germany as being a medium performer on its level of renewable energy but recognises a positive trend.



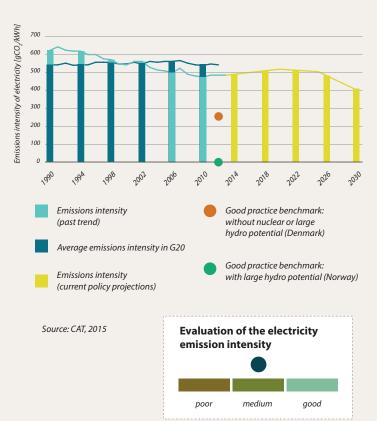
Electricity demand per capita

The electricity demand per capita steadily increased at the rate of the G20 average but at a much higher level. In 2012, it reached a level of 7062 kWh per capita, which is twice as high as the G20 average. It is expected that electricity demand will drop in the future, yet remain on a high level.



Emissions intensity of the electricity sector

Germany's electricity emissions intensity has continuously decreased since 1990. Since 2004 it has been below the G20 average and is expected to further decrease in the future.



Source: CAT, 2015

Source: own evaluation

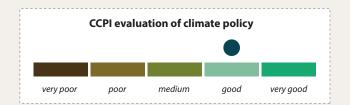
CLIMATE POLICY PERFORMANCE

Checklist of the climate policy framework

Low emissions development plan for 2050*	
2050 GHG emissions target	
Building codes, standards and incentives for low-emissions options	
Support scheme for renewables in the power sector	
Emissions performance standards for cars	②
Emissions Trading Scheme (ETS)	②
Carbon tax	×

* Understood as decarbonisation plans and not specifically as the plans called for in the Paris Agreement

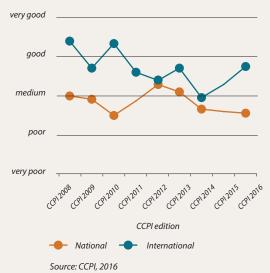
Source: Climate Policy Database, 2016



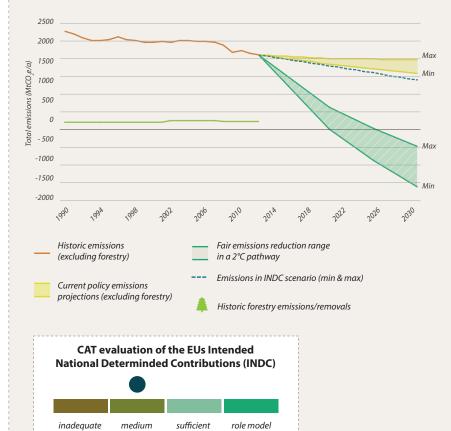
Climate policy evaluation by experts

CCPI experts praise Germany's efforts for pushing a decarbonisation agenda in the G7, along with its commitment to climate finance, leading to some progress on last year's international policy evaluation. Germany's national performance remains below average. Despite a target of 80% renewables in the electricity mix by 2050, Germany still relies on a stable use of lignite, after deciding to phase out nuclear power. Experts criticise the influence of the energy lobby. In the CCPI 2016 Germany received a relatively good ranking.

The CCPI evaluates a country's performance in national and international climate policy through feedback from national energy and climate experts.



Compatibility of national climate targets (INDCs) with a 2°C scenario



Source: CAT, 2015

As an EU member state, Germany did not submit its own Intended Nationally Determined Contribution (INDC) or emissions reduction target for COP21.

Under its INDC, on 6 March 2015 the EU proposed a binding, economy-wide target to cut domestic greenhouse gas emissions by at least 40% below 1990 levels in 2030. No individual EU member state has its own INDC.

The Climate Action Tracker (CAT) rates the EU emissions target as "medium", meaning the INDC is inconsistent with limiting warming below 2°C. It would require other countries to make a comparably greater effort, and much deeper emissions reductions.

The overall level of GHG emissions reductions proposed in the EU28 INDC does not fall within the range of approaches for fair and equitable emission reductions. Current policies are projected to reduce domestic emissions by 23–35% below 1990 levels in 2030, and do not put the EU on a trajectory towards meeting either its 2030 or 2050 targets. The EU's Emissions Trading Scheme is an important instrument to achieve its 2020 and 2030 targets. However, an accumulated surplus of emissions allowances could dilute the 40% GHG target by 7% in 2030. It is therefore important that the EU creates a robust market reserve for eliminating that surplus, to keep in line with the 40% GHG target.

FINANCING THE TRANSITION

Investment attractiveness



Allianz Energy and Climate Monitor

HIGH

RECAI* (E&Y index)
Category (own assessment)

HiGH

Trend**



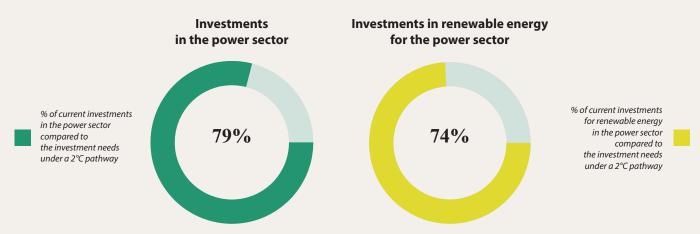
*Adapted from RECAI and re-classified in 3 categories (low, medium, high) for comparison purposes with Allianz Monitor. Climate Transparency rates Germany's investment attractiveness as high, due to good performance in most parameters that contribute to a stable investment environment. However, recent uncertainty around the provisions of the renewables law with a newly proposed cap of 40% to 45% power generation from renewables by 2025 has been flagged as a concern for future investment attractiveness in most indices.

Sources: Allianz Energy and Climate Monitor and RECAI reports

The Allianz Energy & Climate Monitor ranks G20 member states on their relative fitness as potential investment destinations for building low-carbon electricity infrastructure. The investment attractiveness of a country is assessed through four categories: Policy adequacy, Policy reliability of sustained support, Market absorption capacity and the National investment conditions. The Renewable Energy Country Attractiveness Index (RECAI) produces score and rankings for countries' attractiveness based on Macro drivers, Energy market drivers and Technology-specific drivers which together compress a set of 5 drivers, 16 parameters and over 50 datasets.

Historical investments in renewable energy and investment gap

This section shows Germany's current investments in the overall power sector (including distribution and transmission) as well as in renewable energy expressed as the share of the total annual investments needed to be in line with a 2°C compatible trajectory.



Source: Adapted from WEIO, 2014⁽¹⁾

Carbon pricing mechanisms

Emissions Trading Schemes (ETS)

An ETS caps the total level of GHG emissions and allows industries to trade allowances based on their marginal abatement cost. By creating a supply and demand for allowances, an ETS establishes a market price for GHG emissions.

Carbon Tax

A Carbon tax directly sets a price on carbon by defining a tax rate on GHG emissions or – more commonly – on the carbon content of fossil fuels. Unlike an ETS, a carbon tax is a price-based instrument that pre-defines the carbon price, but not the emissions reduction outcome of a carbon tax.

Sources: World Bank and Ecofys, 2016; other national sources

While Germany has neither implemented nor considers a carbon tax, it is lobbying for a ETS-EU carbon price floor in order to strengthen the carbon pricing signals and boost the effectiveness of the existing EU-ETS.

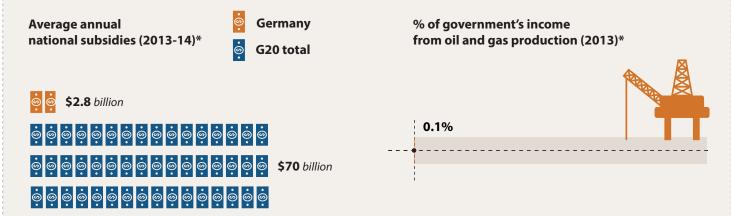


^{**}Taken from RECAI issue of May 2016

⁽¹⁾ WEIO (2014) compares annual average investments from 2000 to 2013 with average annual investments needed from 2015 to 2030 under a 2°C scenario

Fossil fuel subsidies

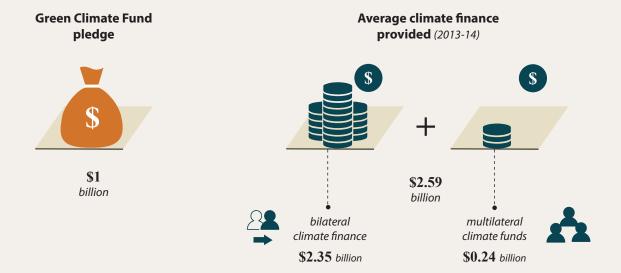
Germany, Europe's second largest coal producer, provides a significant level of subsidies to hard coal. In recent years, dwindling domestic reserves of oil and gas have led to increased reliance on imported fossil fuels and a rapid increase in renewable energy deployment to meet energy demand. As part of the G20 initiative to phase out inefficient fossil fuel subsidies, Germany agreed to discontinue hard coal subsidies for mining by the end of 2018, aiming to reduce mining production from 12.4 million tce in 2011 to 4 million tce by 2018. However, government budgetary support for research, development and deployment for oil, gas and coal has increased in the last few years.



Source: ODI, 2015

Public climate finance

Germany has provided the third largest amount of climate finance relative to GDP, and has pledged the fourth highest amount to the GCF of any G20 donor. In its reported climate finance contribution, Germany only includes funding additional to a 2009 ODA baseline, or generated from new sources such as the EU ETS. German bilateral agencies including KfW and GIZ play a prominent role in the delivery of its climate finance, which is jointly managed by the Ministry of Environment (BMU) and the Ministry of Economic Cooperation and Development (BMZ). Germany's contribution includes export credits to support German companies to invest in developing countries.



Source: ODI, 2016

^{*}The indicators above refer only to subsidies for fossil fuel production, and include direct spending (e.g. government budget expenditure on infrastructure that specifically benefits fossil fuels), tax expenditure (e.g. tax deductions for investment in drilling and mining equipment) and other support mechanisms (e.g. capacity mechanisms).